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Renewable Energies in Portugal

04.03.2021 ISA – Instituto Superior de Agronomia





A nova Diretiva de Energias Renováveis para 2030

que cenários para Portugal?

> Nota previa:

em abril de 2019 deixei a presidência da APREN mas não deixei de estar em contacto com o setor das energias renováveis, contudo para as intervenções como a de hoje continuo a recorrer ao apoio da APREN e ao material que é por ela produzido.

Para a apresentação inicial adaptei ligeiramente a apresentação que o presidente da APREN o eng. Pedro Amaral Jorge fez no passado dia 13/02/21 no Encontro Nacional de Jovens pelo Ambiente





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APREN – Our History





About us

The Portuguese Renewable Energy Association (APREN) is a non-profit association, founded in October 1988, with the mission of coordination, representation and defence of the common interests of its Members.

APREN's mission:

- Promote the deployment of renewable technologies for electricity production;
- Support, encourage and collaborate directly with policy-makers and government entities to create a sustainable and cost-effective strategy for the energy sector;
- Support, advise and promote the renewable electricity producers;
- Inform and disseminate the importance of the Portuguese endogenous energy resources.







Renewable Energies in

Portugal

APREN, Europe and the World



Following:

- European Policies
- Energy Sector
 Trends
- European Projects
- Statistics
- Conferences





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Technology	Share
Wind	93 %
Large Hydropower	100 %
SHP	90 %
Solar PV	26 %
Biomass	25 %
Geothermal	100 %
Overall Renewables	89 %

APREN's representativity in 2020







European and National Context



European and National Commitment by 2020

Biding targets for Member States!!





Failure to meet the 2020 target??

Article 5 – 2.- 2009/28/CE DIRECTIVE

"Where a Member State considers that, due to force majeure, it is impossible for it to meet its share of energy from renewable sources in gross final consumption of energy in 2020...it shall inform the Commission accordingly as soon as possible. The Commission shall adopt a decision on whether force majeure has been demonstrated. In the event that the Commission decides that force majeure has been demonstrated, it shall determine what adjustment shall be made to the Member State's gross final consumption of energy from renewable sources for the year 2020."













Clean Energy Package Transposition

for National Legislation

Governance	REDII	Single Market
 Strict reporting: Biding templates; Progress reports every 2 years and annual reports (incl. GHG national inventories); Reporting requirements at the Paris Agreement level and UNFCCC coordination. NECP and LTS: Binds MS to submit 10 and 30-50 years views 32% RES Biding Target for EU Intermediate RES targets: 18% for 2022; 43% until 2025; 65% until 2027 Gap correcting mechanisms: cooperation mechanisms between MS and voluntary funding mechanisms 	 Electricity support schemes between member states; Design of support schemes: Market- based, open, clear, competitive, non- discriminatory and cost-effective; Financial support stability: Long-term timetable: review every 5 years Permitting: Simplifcation of administrative procedures Self-consumption: Produce, store and sell Energy Communities and Self- consumption Collectives: Produce, consume, storage and sell 	 Consumer and communities participation, demand-response, storage and flexible generation; Electricity dynamic prices, available to the consumer; Demand-Response aggregation; Responsibility and Balance sheet markets, variable renewables, demand-response and storage; End of dispatch priority; Congestion Curtailment Compensation.





European Green Deal

A Union that strives for more

My agenda for Europe

By candidate for President of the European Commission Ursula von der Leyen



POLITICAL GUIDELINES FOR THE NEXT EUROPEAN COMMISSION 2019-2024

1. A European Green Deal

- 2. An economy that works for people
- 3. A Europe fit for the digital age
- 4. Protecting our European way of life
- 5. A stronger Europe in the world
- 6. A new push for European democracy







European Green Deal



APREN



Portuguese Market – Current Status





Portuguese Electricity Production, 2019



• In 2019, **renewable electricity represented 55.2% (27.8 TWh)** of the total electricity produced in Portugal (50.4 TWh).

Source: REN, APREN's analysis







Portuguese Electricity Production, 2020



• In 2020, **renewable electricity represented 59.1% (30.9 TWh)** of the total electricity produced in Portugal (50.9 TWh).

Source: REN, APREN's analysis





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Electricity generation in mainland Portugal 1970 - 2020



Source: REN, EDP, Apren's Analysis





Portuguese Renewable Installed Capacity 2000 - 2020

In 20 years, the renewable installed capacity has grown 3.02 times



Source: DGEG, APREN's Analysis





Renewables Share in the Electricity Mix Targets 2010-2020



Source: PNAER; DGEG, 2019





National Energy and Climate Plan 2030



NECP 2030 Objectives







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NEPC Targets vs. Clean Energy Package

	Decarbonis.	Energy Efficiency	Energy Security	Internal Market	Investigation, Innovation and Compet.
Decarbonise the national Economy	777	22	2	Ø	777
Give priority to Energy Efficiency	777	~ ~ ~ ~	Ø		~ ~ ~ ~
Promote Renewable energy	777		777	Ø Ø	A A A
Guarantee the Security of Supply	1		<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	99	Ø Ø
Sustainable green mobility	222	222	1	ø	77
Sustainable agriculture and carbon capture	Ø Ø Ø	1			22
Develop an innovative and competitive industry	Ø Ø Ø	Ø Ø			777
Just, democratic and cohesive Energy Transition	Ø Ø Ø	Ø Ø	Ø	Ø Ø	1

Source: NECP 2030







GHG emissions and 2030 reduction targets Evolution



Source: NECP 2030





2030 National Targets

	2020 Target	2030 Target
GHG Emissions	- 18% to -23%	-45% to -55%
Energy Efficiency	25%	35%
Renewable Energy	31%	47%
Electricity	59.6%	80%
Heating & Cooling	34%	38%
Transports	10%	20%
Interconnections	10%	15%

Source: NECP 2030







Renewable Electricity until 2030

	2020	2030
Demand	56 TWh	~65 TWh
Renewable Electricity	53.7 % ¹	80 %
RES Installed Capacity	14.8 GW	27.4 – 27.9 GW
Hydro	7.0 GW	8.2 – 8.7 GW
Wind	5.4 GW	9.3 GW
Solar	2.0 GW	9.0 GW
Large scale	1.5 GW	7.0 GW
Small and medium scale	0.5 GW	2.0 GW
Other RES ²	0.4 GW	0.9 GW

DGEG, Estatísticas Rápidas – Renováveis, Dec. 2019
 Includes Waves, Geothermal, Concentrated Solar thermal and Biomass (excluding cogeneration)

Source: NECP 2030





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Goals for renewable technology in electricity

	Hydro	Alto Tâmega hydropower plant, with 1.2 GW In Madeira, expansion of the Calheta Hydropower Plant
讨	Onshore & Offshore Wind	Repowering of existing wind fleet WindFloat - 25 MW, project in Viano do Castelo
*	Solar	Solar auctions for large scale New regulation for decentralised production
	Biomass	Energy recovery through cogeneration
	Geothermal	Azores - enhance the exploitation of geothermal resources Increase in installed capacity
	Waves	Expand the Economy of the Sea, explore the potential of wave energy







Electricity until 2050



Source: RNC 2050, Cenário Pelotão e Camisola Amarela, 2018







Energy Consumption until 2050



Source: RNC 2050, Cenário Pelotão and Camisola Amarela, 2018



NECP 2030 Next Steps



Sources: European Comission, 2018



Final Plans (2031-2040)

2029

Progress

report

2030

NDCs

Draft Plans (2031-2040)

2028

Global

stocktake

2027

Progress report

2026





Main Challenges



REGULATORY AND FINANCIAL STABILITY

- Process for the attribution of production permits (capacity)

- Capacity auctions design

- Regulation for PPAs

- Energy Taxation measures



SIMPLIFICATION PERMITTING PROCESS

- No "One-stopshop"

- Difficult interaction with the different involved parties

Environmental requirements and protection of firerisk zones

- High response times



GRID EXPANSION AND ADEQUACY

- No grid investments in the last years, lack of capacity for new projects - Review of Grid Investment and Development Plans in accordance with higher connection capacity needs



Risk of not meeting 2020 targets

- RES-E in risk of not complying with the 2020 target - Market

stagnation due to crisis



High tariff debt

- Measures to reduce debt
- Public opinion
- Reduce tariff to consumers





Thank You!

Fim da 1^ª parte



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